

TARLAC II ELECTRIC COOPERATIVE, INC.  
(TARELCO II)  
San Nicolas, Concepcion, Tarlac  
**BREAKDOWN OF GENERATION CHARGE**  
MAY 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[ D / A ]
					kWh Purchased	Basic Generation Cost  (PhP)	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)  (PhP)	Total Generation Cost for the Month  (PhP)	Average Generation Cost  (PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	31.77%	14,076,480	87,238,089.01	(618,836.73)	86,619,252.29	6.1535
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	15.68%	6,945,461	49,930,457.48	(907,862.31)	49,022,595.17	7.0582
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	18.47%	8,184,000	44,082,162.77	(292,972.56)	43,789,190.22	5.3506
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	16.62%	7,365,600	43,338,866.61	(278,422.53)	43,060,444.08	5.8462
WESM	N/A	N/A	N/A	16.53%	7,325,161	16,393,252.34		16,393,252.34	2.2379
Net Metering	N/A	N/A	Solar	0.93%	411,128	2,597,177.87		2,597,177.87	6.3172
Sub-Total				100.00%	44,307,830	243,580,006.08	(2,098,094.12)	241,481,911.96	
Other:									
Energy Recovered -(Pilferages)						-4,240.63			
<b>TOTAL</b>					<b>44,307,830</b>	<b>243,575,765.45</b>	<b>(2,098,094.12)</b>	<b>241,477,671.33</b>	<b>5.4500</b>

Note (\*):

- a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)
- b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:

  
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Noted by:

  
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